

EENG 577 M3 Synchronous Generator

E. Hildenbrandt

D. Davis

J. Brownlee

31 January 2025

PART 1

1.1)

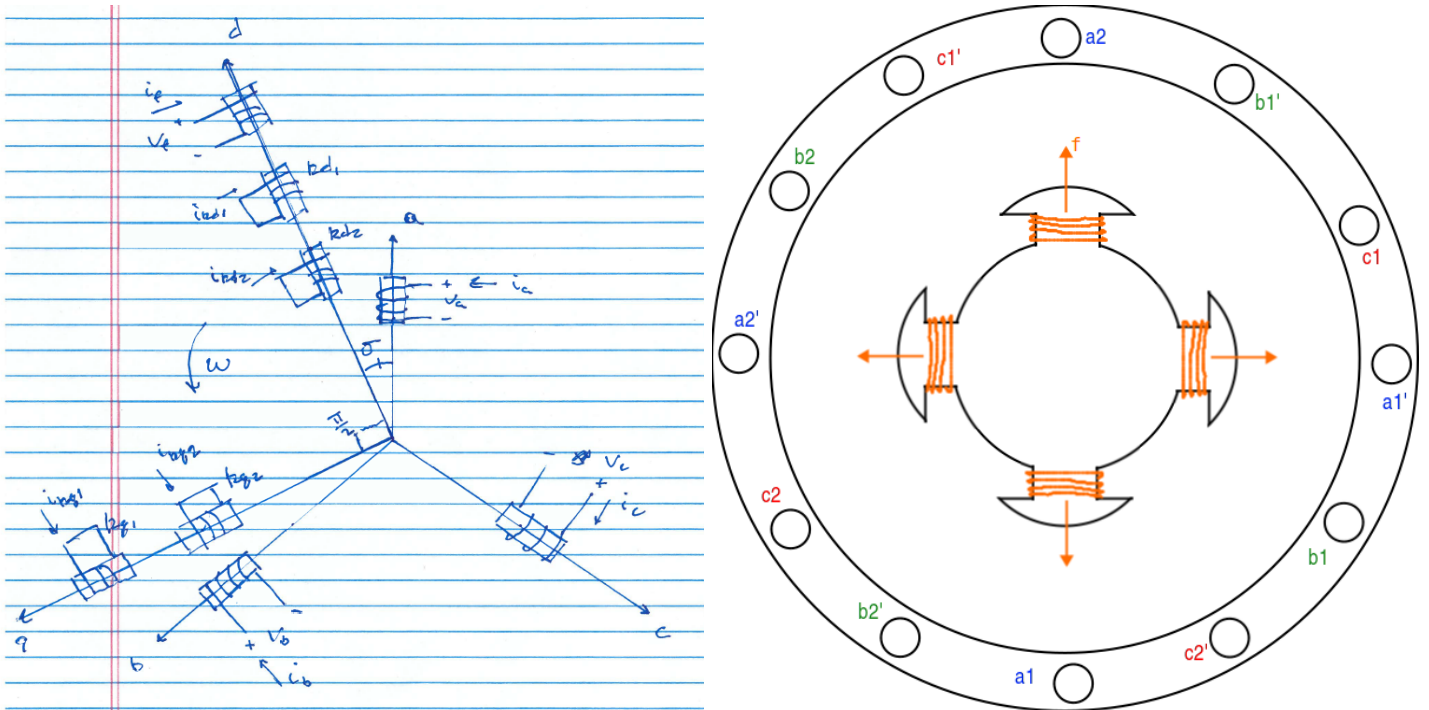


Figure 1: Winding schematic diagram and Cross-section of generator, not to scale.

1.2)

We will use the Park Transform to remove the desired sinusoidal effects and simplify analysis by converting ABC into dd (direct), qq (quadrature), and oo (zero sequence). The machine parameters in the Park Transform world are as follows.

$$L_{dd} = L_{sa} + L_{ma} + \frac{3}{2}L_{sv} = 0.0028[H]$$

$$L_{qq} = L_{sa} + L_{ma} - \frac{3}{2}L_{sv} = 0.0027[H]$$

$$L_{oo} = L_{sa} - 2L_{ma} = 3.5 \cdot 10^{-4}[H]$$

The steady state model uses resistance and inductance parameters on the stator winding, rotor winding, field winding, and the damping circuits. The parameters are well known and given as values. The following section derives the general form of the SS model, $\dot{\mathbf{X}} = \mathbf{A} \cdot \mathbf{X} + \mathbf{B} \cdot \mathbf{U}$ where $\mathbf{A}$ corresponds to the current state of the generator and $\mathbf{B}$ corresponds with the external inputs.

where the overdot above state variables?

$$V = \begin{bmatrix} v_d \\ v_q \\ v_o \\ v_f \\ v_{kd1} = 0 \\ v_{kq1} = 0 \\ v_{kd2} = 0 \\ v_{kq2} = 0 \end{bmatrix}, \dot{\mathbf{I}} = \begin{bmatrix} i_d \\ i_q \\ i_o \\ i_f \\ i_{kd1} \\ i_{kq1} \\ i_{kd2} \\ i_{kq2} \end{bmatrix}, I = \begin{bmatrix} i_d \\ i_q \\ i_o \\ i_f \\ i_{kd1} \\ i_{kq1} \\ i_{kd2} \\ i_{kq2} \end{bmatrix}$$

$$R_{ss} = \begin{bmatrix} r_s & 0 & 0 \\ 0 & r_s & 0 \\ 0 & 0 & r_s \end{bmatrix}$$

$$R_{rr} = \begin{bmatrix} r_f & 0 & 0 & 0 & 0 \\ 0 & r_{kd1} & 0 & 0 & 0 \\ 0 & 0 & r_{kq1} & 0 & 0 \\ 0 & 0 & 0 & r_{kd2} & 0 \\ 0 & 0 & 0 & 0 & r_{kq2} \end{bmatrix}$$

$$L_{ss1} = \begin{bmatrix} 0 & -L_{qq} & 0 \\ L_{dd} & 0 & 0 \\ 0 & 0 & 0 \end{bmatrix}$$

$$L_{ss2} = \begin{bmatrix} 0 & 0 & L_{akqm1} & 0 & -L_{akqm2} \\ L_{afm} & L_{akdm1} & 0 & L_{adkm2} & 0 \\ 0 & 0 & 0 & 0 & 0 \end{bmatrix}$$

$$L_{ss3} = \begin{bmatrix} L_{dd} & 0 & 0 \\ 0 & L_{qq} & 0 \\ 0 & 0 & L_{oo} \end{bmatrix}$$

$$L_{ss4} = \begin{bmatrix} L_{afm} & L_{akdm1} & 0 & L_{adkm2} & 0 \\ 0 & 0 & L_{akqm1} & 0 & L_{akqm2} \\ 0 & 0 & 0 & 0 & 0 \end{bmatrix}$$

$$L_{ss5} = \frac{3}{2} L_{ss4}^T$$

$$L_{rr} = \begin{bmatrix} L_{ff} & L_{fkd1} & 0 & L_{fkd2} & 0 \\ L_{kd1f} & L_{kd1kd1} & 0 & L_{kd1kd2} & 0 \\ 0 & 0 & L_{kd2kd2} & 0 & L_{kq1kq2} \\ L_{kd2f} & L_{kd2kd1} & 0 & L_{kq1kq1} & 0 \\ 0 & 0 & L_{kq2kq1} & 0 & L_{kq2kq2} \end{bmatrix}$$

The resistance and inductance matrices can be defined by substituting the above matrices. This will give resistance matrix R and inductance matrices L_1 and L_2 .

$$R = \begin{bmatrix} R_{ss} & 0 \\ 0 & R_{rr} \end{bmatrix}$$

$$L_1 = \begin{bmatrix} L_{ss1} & L_{ss2} \\ 0 & 0 \end{bmatrix}$$

$$L_2 = \begin{bmatrix} L_{ss3} & L_{ss4} \\ L_{ss5} & L_{rr} \end{bmatrix}$$

Here we can define the voltage relation $V = RI + \frac{d}{dt}\Lambda = RI + \frac{d}{dt}(LI)$ where the inductance relationships are independent of time using the Park transformation. We can solve for $\dot{\mathbf{I}}$ by rearranging equation (1) which gives equation (2) where terms A and B are given in equation (3). The expanded SS equations with values are given below.

$$V = RI + \omega L_1 I + L_2 \dot{I} \quad (1)$$

$$\dot{I} = -L_2^{-1}(R + \omega L_1)I + L_2^{-1}V = AI + BV \quad (2)$$

$$A = -L_2^{-1}(R + \omega L_1) \quad -5 \quad B = L_1^{-1} \quad (3)$$

wrong values

$$\begin{bmatrix} i_d \\ i_q \\ i_o \\ i_f \\ i_{kd1} \\ i_{kd2} \\ i_{kq1} \\ i_{kq2} \end{bmatrix} = \begin{bmatrix} -647.5862 & 596.9233 & 0 & 0.0053 & 0.5029 & 149.5098 & 11.3920 & 84.3503 \\ -362.3242 & -372.2046 & 0 & -3.3475e+03 & -57.3306 & 0.0833 & -101.3225 & 18.8945 \\ 0 & 0 & -520.0847 & 0 & 0 & 0 & 0 & 0 \\ -1.8003 & 1.6595 & 0 & -2.3584 & 0.0168 & 0.4156 & 11.1249 & 0.2345 \\ 922.0367 & -849.9026 & 0 & 1.7373 & -3.8468 & -212.8728 & 105.1943 & -120.0984 \\ 548.4617 & 563.4180 & 0 & 5.0672e+03 & 86.7832 & -0.6577 & 153.3751 & 58.5838 \\ 1.7364e+03 & -1.6005e+03 & 0 & 76.9090 & -0.6225 & -400.8760 & -477.9227 & -226.1658 \\ 855.8833 & 879.2228 & 0 & 7.9075e+03 & 135.4265 & 0.4220 & 239.3443 & -272.6299 \end{bmatrix} \begin{bmatrix} i_d \\ i_q \\ i_o \\ i_f \\ i_{kd1} \\ i_{kd2} \\ i_{kq1} \\ i_{kq2} \end{bmatrix} + \begin{bmatrix} 1.1838e+03 & 0 & 0 & -0.0612 & -3.1832e+03 & 0 & -876.3064 & 0 \\ 0 & 680.4195 & 0 & 0 & 0 & -678.5433 & 0 & -1.0859e+03 \\ 0 & 0 & 950.7560 & 0 & 0 & 0 & 0 & 0 \\ 3.2911 & 0 & 0 & 27.4228 & -106.0903 & 0 & -855.7616 & 0 \\ -1.6856e+03 & 0 & 0 & -20.2014 & 2.4347e+04 & 0 & -8.0919e+03 & 0 \\ 0 & -1.0300e+03 & 0 & 0 & 0 & 5.3602e+03 & 0 & -3.3669e+03 \\ -3.1742e+03 & 0 & 0 & -894.2911 & 3.9399e+03 & 0 & 3.6763e+04 & 0 \\ 0 & -1.6073e+03 & 0 & 0 & 0 & -3.4393e+03 & 0 & 1.5668e+04 \end{bmatrix} \begin{bmatrix} v_d \\ v_q \\ v_o \\ v_f \\ 0 \\ 0 \\ 0 \\ 0 \end{bmatrix}$$

PART 2

2.1)

correct equations and some answers are wrong

The steady state currents can be calculated from the given information as follows.

$$I_a = \frac{S}{3 \cdot |V_a|} \angle \cos^{-1}(pf) = \frac{659 MVA}{3 \cdot \left| \frac{20kV}{\sqrt{3}} \right|} \angle \cos^{-1}(0.9) = 19023.7 \angle 25.84^\circ$$

After Finding I_a the phase currents can be calculated for time zero.

$$i_a(0) = \sqrt{2} \cdot |I_a| \cos(25.84^\circ) = 24213.3[A]$$

$$i_b(0) = \sqrt{2} \cdot |I_a| \cos(25.84^\circ - 120^\circ) = -1950.73[A]$$

$$i_c(0) = \sqrt{2} \cdot |I_a| \cos(25.84^\circ - 240^\circ) = -22262.5[A]$$

I_f can be found for time zero using E_{AF} and the mutual inductance between the field and armature windings.

$$I_f = \frac{\sqrt{2} E_{af}}{\omega L_{afm}}$$

$$E_{af} = [(va - X_q i_a \sin(\phi)) + j(X_q i_a \cos(\phi))] + (X_d - X_q) i_a \sin(\delta + \phi)$$

$$X_d = 377(0.1254e^{-3} + 0.4158e^{-3}) = 0.204032$$

$$X_q = 377(0.03762e^{-3} + 0.1375e^{-3}) = 0.06602$$

$$\delta = \angle \tan^{-1} \left(\frac{X_q i_a \cos(\phi)}{V_a - X_q I_a \sin(\phi)} \right) = \angle \tan^{-1} \left(\frac{0.06602 \cdot 19023.7 \cos(25.84)}{16329.9 - 0.06602 \cdot 19023.7 \sin(25.84)} \right) = \angle 4.09 \quad \mathbf{40.9}$$

$$E_{af} = [(16329.9 - 0.06602 \cdot 19023.7 \sin(25.84)) + j(0.06602 \cdot 19023.7 \cos(25.84))] + \dots \\ \dots (0.204032 - 0.06602) 19023.7 \sin(5.86 + 25.84) = 17170.9$$

$$I_f = \frac{\sqrt{2} \cdot 17170.9}{377 \cdot 26.1 \cdot 10^{-3}} = 2467.9[A]$$

$$i_{kd1} = 0$$

$$i_{kq1} = 0$$

where are the dq0 reference current

$$i_{kd2} = 0$$

$$i_{kq2} = 0$$

2.2) -3 wrong answers and waveforms for both cases due to splitting your solution into

We can use numerical integration to calculate the synchronous generators parameters including stator winding currents, damper bar currents, field winding current, and the generator torque. In the first section of the below analysis, we ignore the effect of the damper bars by removing the resistance and inductance quantities of the damping circuits from the matrices used in equation (1). In the model, there is a simulated 3 phase fault from line to neutral on the wye connected bus bar after 10 cycles given 60 cycles per second. The fault clears after 25 cycles where the steady state is re-established.

In the steady state, the i_d values should be negative.

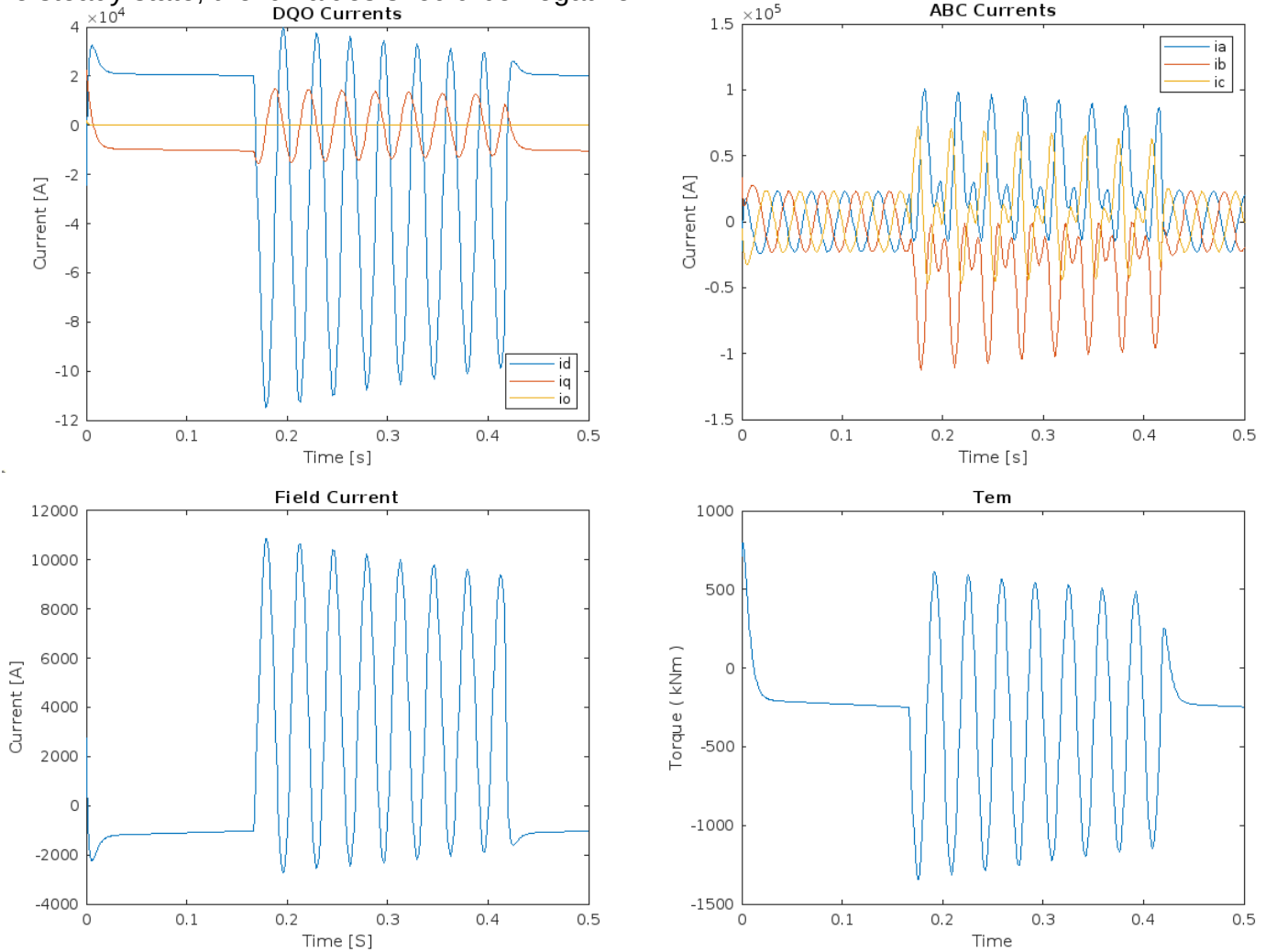
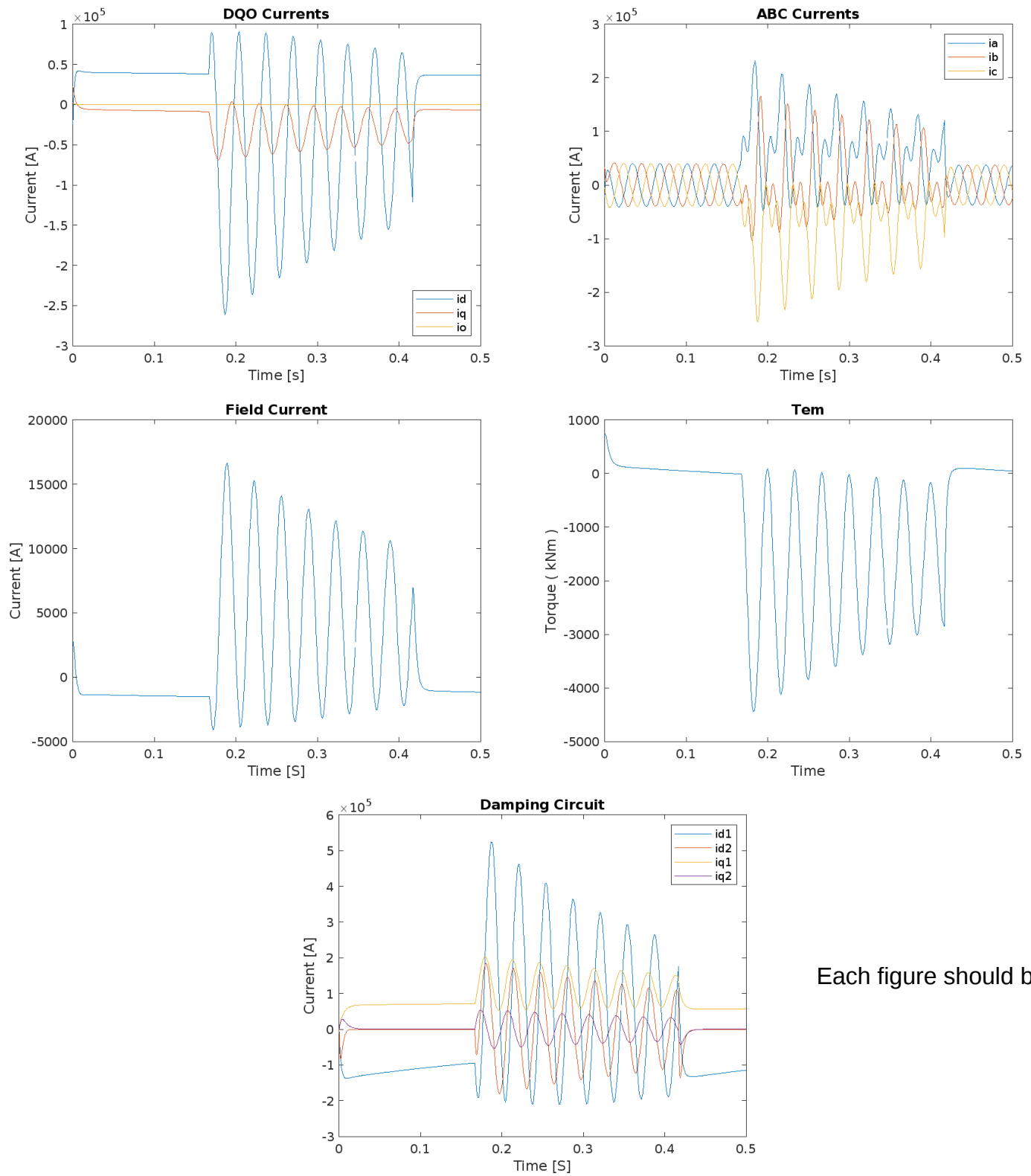


Figure 2: Synchronous Generator Parameters without Damping Circuits

The generator is essentially at its steady-state value after 10 cycles, at which point the fault occurs and creates a spike in both the d and q current. The 3-phase to ground fault is symmetrical and so it does not affect the i_o current and has less effect on the i_q current. At the fault, without the damping bars the i_d current is huge (almost 12 times normal), but the damping bars improve the fault current (only 5 times normal). The damping bars receive about the same amount of current (in the direct axis) as the main windings, and they make the fault current fall faster than it would without the damping bars. However, the peak mechanical torque with the damping bars is higher by a factor of about 3.

The decrease in current caused by the damping bars would decrease the heat dissipated in the generator. However, depending on the windings and the prime mover it is possible that the increase in torque would be worse for the generator than the increase in heat. More analysis would be required to determine whether the machine would be damaged in either case, and the effects on fault resiliency.

Need to add citations to your discussion.



Each figure should be individual

Figure 3: Synchronous Generator Parameter with Damping Circuits

No references/citations in the report.

```

% M4 Project Synch Gen with Park Transformation & 3 Phase Fault
close all; clear all; clc;

% initial values and calculations
S = 659*10^6;
p = 4;
pf = 0.9;
Vline = 20*10^3;
vphi = Vline/sqrt(3);
phi = acosd(pf);
nrpm = 60*120/4;
n = nrpm*0.10472; % rad/s
w = 377;

% calculate initial currents
Ia = S/(3*vphi);
ia = -Ia*pf - 1i*Ia*sind(phi);

iao = sqrt(2)*Ia*cosd(-phi + 180);
ibo = sqrt(2)*Ia*cosd(-phi - 120 + 180);
ico = sqrt(2)*Ia*cosd(-phi - 240 + 180);
Iabc = [iao; ibo; ico];

ikd1o = 0;
ikd2o = 0;
ikq1o = 0;
ikq2o = 0;

% -----
% calculate delta, sigma, and ifo
va = (Vline / sqrt(3))*sqrt(2);
d2 = 0.4158e-3;
d1 = 0.1254e-3;
Xd = 377 * (d1+d2);
q2 = 0.1375e-3;
q1 = 0.3762e-3;
Xq = 377 * (q1+q2);
Lafm = 26.1e-3;
% -----
delta = atand((Xq*Ia*cosd(phi))/(va - Xq*Ia*sind(phi)))
sig = delta + 270 % deg
sigma = sig*pi/180 % rad
Eq = (va - Xq*ia*sind(phi)) + 1i*(Xq*ia*cosd(phi));
Eaf = Eq + (Xd-Xq) * ia*sind(delta + phi);
If = sqrt(2)*Eaf/(377*Lafm);
ifo = sqrt(real(If)^2 + imag(If)^2);
vfo = ifo*0.0860;
% -----

% calculate dqo initial voltages using park transform
% sigma_0 = 0; w*t > t=0
T = (2/3) * [cos(sigma),      cos(sigma-2*pi/3),   cos(sigma-4*pi/3);
             -sin(sigma),    -sin(sigma-2*pi/3),  -sin(sigma-4*pi/3);
             1/2, 1/2,      1/2];

va = vphi*sqrt(2)*cos(0);
vb = vphi*sqrt(2)*cos(-2*pi/3);
vc = vphi*sqrt(2)*cos(-4*pi/3);
vdqo = T*[va;vb;vc];

```

```

Ifkdkq = [ifo;0;0;0;0];
iniCon = [Iabc; Ifkdkq] wrong initial conditions

% calculate currents with piecewise function
% save final state of current section and initial state for next section

% 10 cycles at 377 cycles per second
tspan1 = [0 .1667];
% thisOde=@(t,x) myOde(t,x,fault=0);
global fault
fault=0;
[t1,x1] = ode78(@myode, tspan1, iniCon);

%% next 15 seconds are a fault
iniCon2 = x1(end,:);
tspan2 = [.1667 .41675];
fault=1;
[t2,x2] = ode78(@myode, tspan2, iniCon2);

% fault clears
iniCon3 = x2(end,:);
tspan3 = [.41675 .5];
fault=0;
[t3,x3] = ode78(@myode, tspan3, iniCon3);

% recombine all phases
t = [t1;t2;t3];
x = [x1;x2;x3];

Id = x(:,1);
Iq = x(:,2);
Io = x(:,3);
If = x(:,4);
Ikd1 = x(:,5);
Ikd2 = x(:,6);
Ikq1 = x(:,7);
Ikq2 = x(:,8);

plot(t,Id,t,Iq,t,Io);
legend('id','iq','io', "Location","southeast");
xlabel("Time [s]");
ylabel("Current [A]");
title("DQ0 Currents");
saveas(gcf, "dco_dampers.png");

plot(t,If);
xlabel("Time [S]");
ylabel("Current [A]");
title("Field Current");
saveas(gcf, "field_dampers.png");

plot(t,Ikd1,t,Ikq1,t,Ikd2,t,Ikq2);
legend('id1','id2','iq1','iq2',"Location","northeast")
xlabel("Time [S]");
ylabel("Current [A]");
title("Damping Circuit");
saveas(gcf, "dampers.png");

```

Use a single continuous solution instead of splitting

```

% p = iava + ibvb + icvc = idvd + iqvg + iovo
p = vdqo(1) .* x (: ,1) + vdqo(2) .* x (: ,2) + vdqo(3) .* x (: ,3) ;
tem = (p) ./ (w) ;
figure(4)
plot (t , tem/1e3 )
xlabel (" Time ")
ylabel (" Torque ( kNm ) ")
title ("Tem")
saveas(gcf, "tem_dampers.png");

Idqo = [Id, Iq, Io]';
sigma = n*t;
Iabc = [;];
for idx = 1:length(sigma)
    T = [cos(sigma(idx)),      -sin(sigma(idx)),      1;
         cos(sigma(idx)-2*pi/3), -sin(sigma(idx)-2*pi/3), 1;
         cos(sigma(idx)-4*pi/3), -sin(sigma(idx)-4*pi/3), 1];
    Iabc(:,end+1) = T*Idqo(:,idx);
end
Ia = Iabc(1,:);
Ib = Iabc(2,:);
Ic = Iabc(3,:);
plot(t,Ia,t,Ib,t,Ic);
legend('ia','ib','ic');
xlabel("Time [s]")
ylabel('Current [A]')
title("ABC Currents")
saveas(gcf, "ABC_dampers.png");
function dx = myode(t, x, fault)

    global fault
    if fault
        vline = 0;
    else
        vline = 20*10^3;
    end

    S = 659e6;
    pf = 0.9;
    theta_e = acos(pf);
    Zl = vline^2 / S;
    Rl = Zl*cos(theta_e);
    Ll = Zl*sin(theta_e) / 377;

    nrpm = 60*120/4;
    n = nrpm*0.10472; % rad/s    wrong angular frequency
    sigma = n*t;

    rs = 7.4e-4; rf = 0.0860;
    rkd1 = 1.58e-4; rkd2 = 0.0130;
    rkq1 = 1.227e-4; rkq2 = 0.0174;

    Lsa = 1.95e-3; Lsv = 0.05e-3;
    Lma = 0.80e-3; Lmv = 0.05e-3;
    Lafm = 26.1e-3; Lff = 444e-3;
    Lfkd1 = 5.05e-3; Lfkd2 = 12.38e-3;
    Lkd1f = 6.29e-3; Lkd2f = 12.38e-3;
    Lakdm1 = 0.447e-3; Lakdm2 = 0.79e-3;
    Lakqm1 = 0.670e-3; Lakqm2 = 0.378e-3;
    Lkd1kd1 = 0.1254e-3; Lkd1kd2 = 0.19e-3;

```

```

Lkd2kd1 = 0.148e-3; Lkd2kd2 = 0.4158e-3;
Lkq1kq1 = 0.3762e-3; Lkq1kq2 = 0.159e-3;
Lkq2kq1 = 0.160e-3; Lkq2kq2 = 0.1375e-3;

%Rss = diag([rs rs rs]);
Rss = diag([rs+Rl rs+Rl rs+Rl]);
Rrr = diag([rf rkd1, rkq1, rkd2, rkq2]);
R = [Rss, zeros(3,5); zeros(5,3), Rrr];

Ld = Lsa + Lma + (3/2)*(Lsv);
Lq = Lsa + Lma - (3/2)*(Lsv);
Lo = Lsa - 2*Lma;

Lss1 = [0, -1*Lq, 0;
        Ld, 0, 0;
        0, 0, 0];

Lss2 = [0, 0, -Lakqm1, 0, -Lakqm2;
        Lafm, Lakdm1, 0, Lakdm2, 0;
        0, 0, 0, 0, 0];

L1 = [Lss1, Lss2;
      zeros(5,3), zeros(5,5)];

Lss3 = diag([Ld+L1 Lq+L1 Lo+L1]);

Lss4 = [Lafm, Lakdm1, 0, Lakdm2, 0;
        0, 0, Lakqm1, 0, Lakqm2;
        0, 0, 0, 0, 0];

Lss5 = (3/2).*Lss4';

Lss6 = [Lff, Lfkd1, 0, Lfkd2, 0;
        Lkd1f, Lkd1kd1, 0, Lkd1kd2, 0;
        0, 0, Lkd2kd2, 0, Lkq1kq2;
        Lkd2f, Lkd2kd1, 0, Lkq1kq1, 0;
        0, 0, Lkq2kq1, 0, Lkq2kq2];

L2 = [Lss3, Lss4;
      Lss5, Lss6];

T = 2/3 * [cos(sigma), cos(sigma -2*pi/3), cos(sigma -4*pi/3);
          -sin(sigma), -sin(sigma -2*pi/3), -sin(sigma -4*pi/3);
          1/2, 1/2, 1/2];

% V = RI + w L1 I + L2 Idot
% L2 idot = V - (R+wL1)I
% idot = -invL2(R+wL1)I + invL2V

va = (vline/sqrt(3))*sqrt(2)*cos(n*t);
vb = (vline/sqrt(3))*sqrt(2)*cos(n*t - 2*pi/3);
vc = (vline/sqrt(3))*sqrt(2)*cos(n*t - 4*pi/3);
vf = 237.9676;
vdqo = T*[va;vb;vc];

A = -inv(L2)*(R + n*L1);
B = inv(L2);

```

```
u = [vdqo;vf;0;0;0;0];  
dx = A*x + B*u;  
  
end
```